

OLYELECTRA Renewable Project Enquiry Guide

How project owners and institutions should prepare a reviewable first-stage requirement

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Language	English	Status	Publication-ready / controlled master
Purpose			
A practical public guide to the non-sensitive information needed for authority, scope, project readiness and evidence review.			

1. Establish the sponsor and objective

Provide the legal organisation, authorised contact, project/portfolio name, ownership model, business or public objective, technology family, indicative capacity and requested role.

2. Describe the site and stage

State the country and non-sensitive site description, land/roof rights, greenfield/brownfield status, current project stage, available surveys, permitting status, major site constraints and decision timetable.

3. Provide resource, load and baseline information

Identify resource data, interval electricity or heat loads, critical loads, energy/cost/emissions baseline, data owner, period, completeness and any existing yield, savings or dispatch model.

4. Explain the grid position

Name the network/utility operator, proposed connection point and voltage, import/export capacity, application/queue/study/offer status, export limits and known protection, metering, telemetry or power-quality requirements.

5. Define technology and evidence

State mandatory performance, environment, interfaces, exact standards/editions where known, product and supplier evidence, reference projects, warranties, degradation, acceptance and service expectations.

6. State the commercial and lifecycle basis

Describe procurement/PPA/lease/service route, schedule, budget if disclosable, tariff/offtake/finance/incentive assumptions, O&M, monitoring, spares, take-back, recycling and end-of-life needs.

7. Use secure channels

Do not attach credentials, detailed grid settings/models, critical-infrastructure diagrams, personal identity documents or restricted commercial data to a public enquiry. Use the NDA & Project Information Request Form before confidential exchange.

What happens next

Initial review may result in clarification, an evidence request, specialist or network consultation, enhanced due diligence or secure data-room access. Submission does not confirm feasibility, approval, product availability, price, funding or a commitment to transact.

Eight evidence gates before an opportunity can become a qualified project.

Review depth is proportionate to technology, capacity, jurisdiction, site, stakeholder and transaction stage. Referenced standards apply only where required by contract, competent authority or local code, using the correct edition and scope.

1. Sponsor, authority & project boundary - Legal entity, authorised requester, decision-makers, project purpose, ownership model, procurement route, capacity boundary and success criteria.

2. Site, resource & demand data - Site rights, surveys, climate/resource data, interval loads, critical loads, access, logistics and data-quality/uncertainty statements.

3. Permitting, environment & community - Planning, environmental and social screening, biodiversity, land/community impacts, cultural heritage, labour and stakeholder responsibilities.

4. Grid & system integration - Connection point, queue/application status, grid studies, export/import limits, protection, metering, power quality, control and curtailment assumptions.

5. Technology & supplier evidence - Legal manufacturer, exact model/configuration, current reports/certificates, factory/site references, warranties, degradation, service capability and change control.

6. Safety, quality & cybersecurity - Design risk, electrical/fire/emergency strategy, HSE and quality plans, acceptance tests, secure architecture, access and incident/recall processes.

7. Commercial & bankability case - Price basis, exclusions, schedule, yield/savings methodology, offtake/tariff, tax/incentive, financing, insurance, availability and sensitivity assumptions.

8. Operations & circular lifecycle - O&M, spares, monitoring, performance verification, warranty, augmentation/repowering, take-back, recycling, decommissioning and record retention.

Do not send credentials, detailed grid models/settings, critical-infrastructure diagrams, personal identity documents, commercially restricted data or other security-sensitive information through the public form. Sensitive evidence is exchanged only after due diligence through an approved channel.

Project governance: public categories do not confirm stock, representation, certification, connection capacity, permit eligibility, incentive, yield, savings, emissions impact, price or finance. These are verified for the exact project, product, jurisdiction and transaction stage.